Renewable Energy Tax Abatement Application *REDACTED*

Orni 37, LLC / Ormat Nevada, Inc.

Don A. Campbell Geothermal Project

Phase II

Mineral County, NV

AFN: 14-1016G

State of Nevada Renewable Energy Tax Abatement Application Orni 37 LLC / Ormat Nevada, Inc.

Don A. Campbell Geothermal Project, Phase II AFN: 14-1016G

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Renewable Energy Tax Abatement Application

Orni 37, LLC / Ormat Nevada, Inc.
Don A. Campbell Geothermal Project
Phase II
Mineral County, NV

A. Application Checklist

СН	ECKLIST - PLEASE ATTACH:	
1	Description of the Technology and Complete Facility including generation, transmission or distribution, the physical point at which the ownership of energy is transferred and nature of the connection to the transmission grid	See Addendum, Attached
2	Complete and legal description of the location of the proposed facility, including a regional facility map that identifies the location, county boundaries and state boundaries of the proposed facility or a reference to any such map of appropriate scale	See Addendum, Attached
3	Description of any natural or nonrenewable resources that will be affected by or required to be used in the construction or operation of the proposed facility, including statement of any areas of mitigation, controversy, issue or concern	See Addendum, Attached
4	Summary of the PUC and FERC Dockets if any PUC and FERC filing have started	Filings have not yet started
5	Copy of the Business Plan for the Nevada Facility	Confidential
6	For Expansion Applications, Copy of the most recent assessment schedule and tax bill from the County Assessor's Office or the Department of	Attached for Don A Campbell, Phase I
7	Website link to company profile	www.ormat.com
8	Copy of the Current Nevada State Business License	Attached
9	Facility Information Form	Attached
10		
	Employment Information, construction, and permanent employee salary	Attached
11	Supplemental Information Form	Attached
11 12	Supplemental Information Form Taxation Reporting Forms (Summary Sheet and Schedules 1 through 8)	Attached Attached
11 12	Supplemental Information Form	Attached
11 12 13	Supplemental Information Form Taxation Reporting Forms (Summary Sheet and Schedules 1 through 8) Names and contact information for construction company, contractors,	Attached Attached

Renewable Energy Tax Abatement Application """*TGF CEVGF *

Orni 37, LLC / Ormat Nevada, Inc.
Don A. Campbell Geothermal Project
Phase II
Mineral County, NV

B. Application (Tgf cevgf)

Facility Information	
Date of Submittal to NSOE:	
Type of Incentives (Please check all that the company is applying for on this application)	
X Sales & Use Tax Abatement X Property Tax Abatement	
Company Information (Legal name of company under which business will be transacte	d in Nevada.)
Company Name: Orni 37 LLC (a subsidiary of Ormat Nevada, Inc. ("ONI"))	
Department of Taxation's Tax Payer ID number: 1002193540 (ONI)	
Federal Employer ID number (FEIN, EIN or FID): 88-0278853 (ONI)	
NAICS Code: 187-221119 (ONI)	
Description of Company's Nevada Operations: Orni 37 LLC owns the Project. O twelve (12) geothermal power plants in Nevada, located in Washoe, Churchill, Pers and Mineral counties, including the Steamboat Complex, Brady, Desert Peak, Jerse Hills, Tuscarora, and Don A. Campbell. Ormat is in the construction phase of McG	hing, Lander, Elko, ey Valley, McGinness
Percentage of Company's Market Inside Nevada: Approximately 51%.	
Mailing Address: 6225 Neil Road	
City: Reno Zip: 89511-1136	
Phone: (775) 356-9029	
Phone: (775) 356-9029 APN:	
APN: Taxation District where facility is located: Mineral County Nevada Facility	
APN: Taxation District where facility is located: Mineral County Nevada Facility Type of Facility (please check all that are relevant to the facility)	
APN: Taxation District where facility is located: Mineral County Nevada Facility	ommodate and
APN: Taxation District where facility is located: Mineral County Nevada Facility Type of Facility (please check all that are relevant to the facility) X Geothermal Process Heat from Solar Energy Solar PV Solar Thermal Wind Biomass Waterpower Fuel Cells X Transmission that is interconnected to a renewable energy or geothermal Transmission that contributes to the capability of the electrical grid to account ansmit electricity produced from Nevada renewable energy facilities and	ommodate and l/or geothermal

Estimated total capital investment: \$59,850,000 Percent of total estimated capital investment expended in Nevada: 100% Anticipated first date of purchasing tangible personal property for the project: December 2014 Anticipated date or time range for the start of construction: Q1 2015 Anticipated date or time range for the commencement of operation of the Q4 2015 facility: Address of the Real Property for the Generation Facility: Approximately 22 miles from Gabbs, NV. 89409 City: Zip: Size of the total Facility Land (acre): 13,800 Are you required to file any paper work with the PUC and/or FERC? Yes Filing Date OR If Filed, PUC Docket Number: If yes, Purpose of the Filing with PUC: N/A Anticipated filing Date: If yes, Purpose of the Filing with FERC: Regulatory Filing Date OR If Filed, FERC Docket Number: Anticipated filing Date: **Q2 2015** List All the county(s), Cities, and Towns where the facility will be located Mineral County, NV 2 3 4 5 6 7 8 9

2

List of Required Permits or Authorizations for the Proposed Facility

Permit or Authorization Title	Issuing Agency	Issuing Agency Project Circumstance Requiring Permit or Authorization		Application Date	Approval Date or Expected Approval Date
I. Federal Permits or Authorizations					
			Analysis, Documentation and	Original Aug 2008;	
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill	Revised Jan 2009;	
Plan of Operations	Office/Stillwater Field Office	regulatory framework	regulatory requirements	Revised Oct 2011	12/05/09
			Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill		
Exploration EA	Office/Stillwater Field Office	regulatory framework	regulatory requirements	N/A	12/01/09
			Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill		
Exploration EA FONSI/DR	Office/Stillwater Field Office	regulatory framework	regulatory requirements	N/A	01/13/10
			Determination of NEPA Adequacy		
	BLM- Carson City District	Local State and Federal	(DNA) for Phase II Utilization Plan	Original May 2014;	
Plan of Utilization	Office/Stillwater Field Office	regulatory framework	Addenda, Relocated Wells	Revised July 2014	
			Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill		
Plan of Development (120kv Gen-Tie Line)	Office/Stillwater Field Office	regulatory framework	regulatory requirements	10/1/2013	03/29/13
			Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill		
Utilization EA	Office/Stillwater Field Office	regulatory framework	regulatory requirements	N/A	10/05/12
			Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill		
Utilization EA FONSI	Office/Stillwater Field Office	regulatory framework	regulatory requirements	N/A	10/05/12
			Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill		
Utilization EA DR	Office/Stillwater Field Office	regulatory framework	regulatory requirements	N/A	10/05/12
			Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill		
Determination of Nepa Adequacy	Office/Stillwater Field Office	regulatory framework	regulatory requirements	N/A	10/06/14
			Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill		
Site License	Office/Stillwater Field Office	regulatory framework	regulatory requirements	10/13/2014	
			Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill	10/15/	
Facility Construction Permit - Grading	Office/Stillwater Field Office	regulatory framework	regulatory requirements	10/13/2014	
	DI M. O		Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill	40/46/224	
Facility Construction Permit - Foundation	Office/Stillwater Field Office	regulatory framework	regulatory requirements	10/13/2014	
	5		Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill		
Facility Construction Permit - Pipeline	Office/Stillwater Field Office	regulatory framework	regulatory requirements	12/1/2014	

I. Federal Permits or Authorizations, co	ontinued				
•			Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill		
Commercial Use Permit	Office/Stillwater Field Office	regulatory framework	regulatory requirements	8/1/2015	
			Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill		
Contract for Sale of Minerals	Office/Stillwater Field Office	regulatory framework	regulatory requirements	4/23/2010	05/20/10
Contract for Gale of Willierals	Omeo, etiilwater i leid emee	regulatory framework	Analysis, Documentation and	4/20/2010	00/20/10
	US Environmental Protection	Local State and Federal	Application necessary to fullfill		
EPCRA Risk Management Plan Filing	Agency	regulatory framework	regulatory requirements	10/1/2015	
LI ONA NISK Management i lan i liling	Agency	regulatory framework	Analysis, Documentation and	10/1/2013	
	Federal Energy Regulation	Local State and Federal	Application necessary to fullfill		
Qualifying Small Congretor	Commission			0/4/2045	
Qualifying Small Generator	Commission	regulatory framework	regulatory requirements	8/1/2015	
BLM GDPs (will be approved through DNA):			1 1 1 5 1 1		
	DIA 0 0'- DIA 1		Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill	= /22/22/4	20/10/1
Injection Well 26A-6	Office/Stillwater Field Office	regulatory framework	regulatory requirements	7/28/2014	08/13/14
			Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill		
Injection Well 36-6	Office/Stillwater Field Office	regulatory framework	regulatory requirements	12/1/2014	
			Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill		
Production Well 64-11	Office/Stillwater Field Office	regulatory framework	regulatory requirements	12/1/2014	
			Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill		
Production Well 64B-11	Office/Stillwater Field Office	regulatory framework	regulatory requirements	12/1/2014	
		,	Analysis, Documentation and		
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill		
Production Well 64C-11	Office/Stillwater Field Office	regulatory framework	regulatory requirements	12/1/2014	
Troduction From 6 16 11	Omeo, Camwater Freid Omeo	regulatory mamerical	Analysis, Documentation and	12/1/2011	
	BLM- Carson City District	Local State and Federal	Application necessary to fullfill		
Production Well 64D-11	Office/Stillwater Field Office	regulatory framework	regulatory requirements	12/1/2014	
Floduction Well 04D-11	Office/Stillwater Field Office	regulatory framework	regulatory requirements	12/1/2014	
U. Otata af Nava da Danisita an Asido air	-41				
II. State of Nevada Permits or Authoriz				_	
	Nevada Division of		Analysis, Documentation and		
	Environmental Protection		Application necessary to fullfill		
	("NDEP") Bureau of Air	Local State and Federal	regulatory requirements		
CAPP Permit to Construct	Pollution Control ("BAPC")	regulatory framework		10/1/2014	
			Analysis, Documentation and		
		Local State and Federal	Application necessary to fullfill		
CAPP Permit to Operate	NDEP BAPC	regulatory framework	regulatory requirements		
			Analysis, Documentation and		
		Local State and Federal	Application necessary to fullfill		
Surface Area Disturbance Permit (construction)	NDEP BAPC	regulatory framework	regulatory requirements	11/1/2014	
Zamaza i da ziota zana i dinik (danakatan)		- g,	Analysis, Documentation and	1, 20	
		Local State and Federal	Application necessary to fullfill		
Class II AQ Permit to Operate	NDEP BAPC	regulatory framework	regulatory requirements	11/1/2014	
Olass II AQ I cillili lo Operale	INDEL DALO	regulatory framework	regulatory requirements	11/1/2014	ļ

II. State of Nevada Permits or Authoriza	ations, continued				
			Analysis, Documentation and		
	NDEP Bureau of Water	Local State and Federal	Application necessary to fullfill		
Construction Stormwater Permit/SWPPP	Pollution Control ("BWPC")	regulatory framework	regulatory requirements	11/1/2014	
	, ,		Analysis, Documentation and		
		Local State and Federal	Application necessary to fullfill		
On-Site Sewage Disposal (General) Permit	NDEP BWPC	regulatory framework	regulatory requirements	8/1/2015	
on one comage proposar (constar) : com		regulatery mainiement	Analysis, Documentation and	5/ 1/2010	
		Local State and Federal	Application necessary to fullfill		
Underground Injection Control Permit Modification	NDEP RWPC	regulatory framework	regulatory requirements	8/1/2015	
Chaciground injection control i cimit woulleatto	THE BWI G	regulatory framework	Analysis, Documentation and	0/1/2013	
	Nevada Division of Water	Local State and Federal	Application necessary to fullfill		
UIC Monitoring Well Driller's Report NOI 69469	Resources	regulatory framework	, , ,		09/05/13
OIC Monitoring Well Driller's Report NOI 69469	Resources	regulatory framework	regulatory requirements		09/05/15
		Land Ctata and Fadaral	Analysis, Documentation and		
Hamandaya Matariala Darrett	Navada Ctata Fire Marris I	Local State and Federal	Application necessary to fullfill	40/4/0045	
Hazardous Materials Permit	Nevada State Fire Marshal	regulatory framework	regulatory requirements	10/1/2015	
			Analysis, Documentation and		
	Nevada Division of Water	Local State and Federal	Application necessary to fullfill		
Temporary Water Use Permit	Resources	regulatory framework	regulatory requirements	11/1/2014	
			Analysis, Documentation and		
	Nevada Division of Industrial	Local State and Federal	Application necessary to fullfill		
Boiler Pressure Vessel Construction Permits	Relations	regulatory framework	regulatory requirements	12/1/2014	
			Analysis, Documentation and		
	Nevada Division of Industrial	Local State and Federal	Application necessary to fullfill		
Boiler Pressure Vessel Operating Permits	Relations	regulatory framework	regulatory requirements	8/1/2015	
			Analysis, Documentation and		
		Local State and Federal	Application necessary to fullfill		
Transmission Line road crossing	NDOT	regulatory framework	regulatory requirements		04/30/13
NDOM GDPs		j			
THE OIL OF S			Analysis, Documentation and		
		Local State and Federal	Application necessary to fullfill		
Project Area Permit 1071	Nevada Division of Minerals	regulatory framework	regulatory requirements		12/07/09
Floject Alea Fellillt 1071	Nevada Division di Willierais	regulatory framework	Analysis, Documentation and		12/01/09
		Local State and Federal			
laia etia a Mall 2004 C	Nevada Division of Minerals		Application necessary to fullfill	8/12/2014	00/00/44
Injection Well 26A-6	Nevada Division of Milherais	regulatory framework	regulatory requirements	6/12/2014	08/26/14
			Analysis, Documentation and		
		Local State and Federal	Application necessary to fullfill		
Injection Well 36-6	Nevada Division of Minerals	regulatory framework	regulatory requirements	12/1/2014	
		l	Analysis, Documentation and		
		Local State and Federal	Application necessary to fullfill		
Production Well 64-11	Nevada Division of Minerals	regulatory framework	regulatory requirements	12/1/2014	
			Analysis, Documentation and		
		Local State and Federal	Application necessary to fullfill		
Production Well 64B-11	Nevada Division of Minerals	regulatory framework	regulatory requirements	12/1/2014	
			Analysis, Documentation and		
		Local State and Federal	Application necessary to fullfill		
Production Well 64C-11	Nevada Division of Minerals	regulatory framework	regulatory requirements	12/1/2014	

I. State of Nevada Permits or Authorizations, continued							
Production Well 64D-11	Nevada Division of Minerals	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fullfill regulatory requirements	12/1/2014			
III. County Permits or Authorization	IS .						
Special Use Permit	Mineral County	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fullfill regulatory requirements				
Renewable Project Permit	Mineral County	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fullfill regulatory requirements				
Building Permit(s)	Mineral County	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fullfill regulatory requirements				
Certificate of Occupancy (provisional)	Mineral County	Local State and Federal regulatory framework	Analysis, Documentation and Application necessary to fullfill regulatory requirements				
IV. City Permits or Authorizations							

NOTE: Project contractors, subcontractors, and other entities including owner that will be purchasing goods and equipment for the construction of the Facility are entitled to claim or receive the sales and use tax abatement

Contractors and Subcontractors List - REDACTED

	and oubcontractors Eist - REDACTED
Vendor 1	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 2	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 3	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 4	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 5	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 6	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 7	
Tax ID	
Contact	
Mailing Address	
E-Mail	
- Mail	
Vendor 8	
Tax ID	
Contact	
Mailing Address	
E-Mail	

Vendor 9	
Tax ID	
Contact	
Mailing Address	
E-Mail	
L-IVIQII	
Vendor 10	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 11	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 12	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 13	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 14	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 15	
Tax ID Contact	
Mailing Address	
E-Mail	
E-IVIAII	
Vendor 16	
Tax ID	
Contact	
Mailing Address	
E-Mail	
L-IVIAII	
Vendor 17	
Tax ID	
Contact	
Mailing Address	
E-Mail	
= man	

Part Time

Full Time

State of Nevada Renewable Energy Tax Abatement Application AFN: 14-1016G

Employment Information

CONSTRUCTION EMPLOYEES

Cost of Total Benefit Package: ~ \$600,000

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⊢ mr	loyment

New Operations or Expansion

Number of anticipated construction employees who will l	be employed during the entire construc	tion phase?	138	
Percentage of anticipated construction employees who	will be Nevada Residents?		69	
Average anticipated hourly wage of construction employ	rees, excluding management and admini	strative employees:	\$ 41.05	
Number of anticipated construction employees who will l	be employed during the second-quarter	of construction?	76	
Number of anticipated second-quarter construction em	ployees who will be Nevada Residents ?	,	38	
PERMANENT EMPLOYEES				
Number of anticipated permanent employees who will be operations or expansion?	e employed as of the end of its first fourt	h-quarter of new	5	
Average anticipated hourly wage of permanent employe	es, excluding management and administ	trative employees:	\$ 26.00	
Number of permanent employees who were employed p	prior to the expansion?			
Average hourly wage of current permanent employees, or	excluding managements and administrat	tive employees		
Employee Benefit Program for Cons	truction Employees			
Health insurance for construction employees and an	n option for dependents must be offer	ed upon employment		
List Benefits Included (medical, dental, vision, flex spend	ding account, etc):			
Health insurance is determined by vendors/contract Minimum Requirement Criteria.	ors/subcontractors. All health insura	nce will meet the qualifica	tions of AB 239 as outline	d in
Newsoftware				
Name of Insurer: To be determined by vendors/contractos/subconstra	actors.			
	Cost of Health Insurance for			

Construction Employees:

Estimated 8% of salaries

Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the entire construction period.

FULL TIME EMPLOYEES

		(a)	(b)	(c) = (a)+(b)	(d)	(e) = (c) x (d)	(f) = Σ (e) / Σ (c)
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees	Hourly Wage	Total Hourly Wage per category (\$)	Average Hourly Wage (\$)
	Construction Employees, excluding						
	Management and Administrative Employees	S					
1	Civil Construction Employees						
2	Fire Construction Employees						
3	Mechancial Employees						
4	Electrical Employees						
5	T-Line						
6	Buildings						
7	Gathering System						
8	Ormat						
	TOTAL	69	69	138	\$25-\$60	\$ 5,665.00	\$41.05
	TOTAL CONSTRUCTION PAYROLL			\$5,665,0	00.00		

Second Quarter Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the second quarter of construction.

FULL TIME EMPLOYEES

		(a)	(b)	(c) = (a)+(b)	(d)	(e) = (c) x (d)	(f) = Σ (e) / Σ (c)
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employees	Hourly Wage	Total Hourly Wage per job title (\$)	Average Hourly Wage (\$)
	Construction Employees, excluding						
	Management and Administrative Employee	s					
1	Civil Construction Employees						
2	Fire Construction Employees						
3	Mechancial Employees						
4	Electrical Employees						
5	T-Line						
6	Buildings						
7	Gathering System						
8	Ormat						
	TOTAL	38	38	76	\$25-\$60	\$ 3,119.00	\$41.04
	TOTAL CONSTRUCTION PAYROLL			\$1,497, ²	120.00		

Permanent Employee Schedule

List all anticipated permanent employees who will be employed by the Nevada Facility as of the end of its first fourth-quarter of new operations or expansion and the employment per job title will continue next 20 years

FULI			

		(c)	(d)	$(e) = (c) \times (d)$	(f) = Σ (e) / Σ (c)
#	Job Title	# of Employees	Hourly Wage	Total Hourly Wage per job title (\$)	Average Hourly Wage (\$)
1	Management and Administrative Employees				
	Plant Manager				
	Administrative				
2	Permanent Employees, excluding Management				
	and Administrative Employees				
	Operators				
	Maintenance				
	TOTAL	5		130	\$26.00
	TOTAL ANNUAL PAYROLL \$270,400.00				

Supplemental Information

Please respond to each question. Answers to the questions will assist Department of Taxation staff in determining whether the facility should be locally or centrally assessed. Other questions will assist staff in understanding whether the reported replacement costs capture all aspects of taxable value.

- 1) Will you have a possessory interest in any governmentally owned property for this facility? Please describe if yes. The facility will use land leased from the BLM for its power plant and resource. Land acreage and lease fee is provided in the Facility Information portion of the application.
- 2) Will the facility, including generation, transmission, or distribution cross state or county boundaries? If yes, please describe.

The Company is currently under negotiations with several utilities to sell the Project's power.

3) Is the facility owned by a subsidiary of a company that is interstate or intercounty in nature? Name and location of the subsidiary company, if yes.

Ormat Nevada Inc., corporate headquarters, located in Reno, Nevada.

4) At what physical point is the ownership of energy transferred? Describe the location and nature of the connection to the transmission grid.

Ormat anticipates the power will be transferred over NV Energy's transmission grid, including the new One Nevada Transmission Line recently placed in service. Further, Ormat anticipates using the point of interconnection at the NV Energy Excelsior switching station. However, the locatino of the physical point at which ownership of energy is transferred will depend upon the utility contracted with to deliver power.

5) Will the facility be eligible for other abatements or exemptions such as pollution control exemptions? Please describe if ves

No.

6) Has your company applied and/or been approved for any abatements or exemptions for this facility or any other facility by the State of Nevada and/or local governments? If yes, list the abatements awarded, name and location of the project, name of the awarder, date of approval, amounts and status of the accounts.

Orni 37 LLC has not applied any abatements or exemptions for this facility. However, Orni 47 LLC, a subsidiary of ONI, received property tax and sales and use tax abatements for Phase I of the Don A Campbell power plant. ONI, the owner of Orni 37, LLC, has also received partial sales and use tax and property tax abatements for its projects located in McGinness Hills Phase I and McGinness Hills Phase II (Lander County), Jersey Valley (Pershing County) and Tuscarora (Elko County).

Summary Report Schedules 1 through 8

Company: Orni 37 LLC

Division: Orni 37 LLC

Line No.	Schedule	Total Estimated RCNLD or Transaction Cost	Department Use Only
1	Sch. 1 Personal Property - Property Tax - Total from Col. J.	-	
2	Sch. 2 Real Property - Improvements - Total from Col. F.	59,850,000.00	
3	Sch. 3 Real Property - Land - Total from Col. I	1,333,310.00	
4	Sch. 4 Operating Leases - Total from Col. F	828,000.00	
5	Sch. 5 Contributions in Aid of Construction - Total from Col. F	4,700,000.00	
6	Sch. 6 First Year Estimated Sales & Use Tax - Total from Col. J	3,856,550.00	
7	Sch. 7 Second Year Estimated Sales & Use Tax - Total from Col. J	51,375.00	
8	Sch. 8 Third Year Estimated Sales & Use Tax - Total from Col. J	51,375.00	

Property Tax: Personal Property
Schedule 1

Company:	Orni 37 LLC
Division:	Orni 37 LLC

- (1) List each item of personal property subject to property tax in Col A. Pursuant to NRS 361.030, personal property includes stocks of goods on hand; any vehicle not included in the definition of vehicle in NRS 371.020; all machines and machinery, all works and improvements, and all property of whatever kind or nature not included in the term "real estate" as that term is defined in NRS 361.035.
- (2) For each item in Col. A, complete the requested information in Col. B and Col. D (if applicable), Col. C and Col. D through Col. J.
- (3) The total estimated cost reported in Col. H should include estimated or actual costs of installation and costs of transportation per NAC 361.1351 and NAC 361.1355. Costs of installation include the costs of direct labor, direct overhead and the capitalized expense of interest or imputed charges for interest which are necessary to make the property operational.
- (4) Use the Personal Property Manual published by the Department of Taxation to determine the Cost Less Depreciation in Column (J). Select the Life Schedule that is closest to the estimated life of the personal property listed in Col. I. See http://tax.state.nv.us. Then select: Publications/Locally Assessed Properties/Personal Property Manual.
- (5) Attach additional sheets as necessary.

A	В	С	D	E	Н	I	J
Personal Property Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased (if applicable)	Date Received or Estimated Date of Receipt in Nevada	Estimated Total Acquisition Cost	Estimated Life of Personal Property	Estimated Acquisition Cost Less Depreciation
Included in Schedule 2 Improvements							
Grand Total							

Property Tax: Real Property Improvements Schedule 2

Company:	Orni 37 LLC
Division:	Orni 37 LLC

- (1) List each item of real property improvements subject to property tax in Col A. Pursuant to NRS 361.035, real property includes all houses, buildings, fences, ditches, structures, erections, railroads, toll roads and bridges, or other improvements built or erected upon any land, whether such land is private property or public property; as well as mobile or manufactured homes converted to real property. Place all land on Schedule 3.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. F should include estimated or actual costs of labor, materials, supervision, contractors' profit and overhead, architects' plans and specifications, engineering plans, building permits, site preparation costs, sales taxes and insurance; costs of buying or assembling land such as escrow fees, legal fees, right of way costs, demolition, storm drains, rough grading or other land improvement costs, yard improvements including septic systems, signs, landscaping, paving, walls, yard lighting; off-site costs including roads, utilities, park fees, jurisdictional hookup, tap-in, impact or entitlement fees and assessments; and fixtures unique to the property.
- (4) Use Schedule 3 to report land; Schedule 4 to report operating leases; and Schedule 5 to report contributions in aid of construction.
- (5) Attach additional sheets as necessary.

A	В	С	F
Real Property Improvements Itemized Description	G/L Account No. (if applicable)	Estimated Date of Completion	Estimated Total Construction Cost
Project Management			
Project Engineering			
Project Construction and Fees			
OEC Unit			
Geothermal System			
Fire Fighting System			
Auxillary System			
Electrical System			
Vaccuum System/Other Mechanical Equipment			
Transportation			
Transmission Line			
Gathering System			
Building			
Spare Parts/Supplies			
Field Development			
Grand Total			59,850,000

Property Tax: Real Property Land Schedule 3

Company: Orni 37 LLC

Division: Orni 37 LLC

Show the requested data for all land, owned or leased, in Nevada.

Α	В	С	D	E	l for all land , owned or leas	F	G	Н	I
		Where Situate	d	Brief Description, Size of		Owned (O)	G/L Account Number	Purchase	
Line #	County	City or Town	Tax District	the Land (acre), Date Acquired	Assessor's Parcel Number (APN)	Leased (L) Rented (Rtd)	(if applicable)	Price (if applicable)	Assessor's Taxable Value
1	Mineral			BLM Lease	005-390-01	L			
2	Mineral			BLM Lease	005-400-04	L			
3	Mineral			BLM Lease	005-330-02	L			
4									
5									
6									
7									
8									
9									
10									
11									
12	Grand Total								1,333,310

Property Tax: Operating Leases
Schedule 4

Company:	Orni 37 LLC
Division:	Orni 37 LLC

- (1) List each operating lease for real or personal property. Designate whether the lease is for real or personal property in Col. C.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Report the Annual Lease Payment in Col. G; the term of the lease in Col. H; and any residual value at the end of the lease term in Col. I.
- (5) Attach additional sheets as necessary.

Α	В	С	E	F	G	Н	I
Operating Lease Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Lessor's Replacement Cost Per Unit		Annual Lease payment	Lease Years Remaining	Residual Value
BLM Land Lease NVN-83929		Real				19	0
BLM Land Lease NVN-83930		Real				19	0
BLM Land Lease NVN-83931		Real				19	0
BLM Land Lease NVN-83932		Real				19	0
Grand Total				828,000.00			

Property Tax: Contributions in Aid of Construction Schedule 5

Company:	Orni 37 LLC
Division:	Orni 37 LLC

- (1) List all contributions in aid of construction (CIAC). CIAC is defined in NAC 361.260 as property which has been contributed to a utility by a prospective customer or which has been constructed by the utility and paid for by the prospective customer for which no reimbursement is required to be made by the utility to the prospective customer as a prerequisite to obtaining service.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Attach additional sheets as necessary.

A	В	С	D	E	F
Contributions in Aid of Construction (CIAC) Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Number of Units	Replacement Cost Per Unit	Estimated Total Replacement Cost
Transmission line owned by Utility but paid for by					
Company (not included in total improvements)		Real			4,700,000
		_			
Grand Total					4,700,000

Sales and Use Tax First Year of Eligible Abatement Schedule 6

Company:	Orni 37 LLC
Division:	Orni 37 LLC

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account nomber.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

A	В	С	D	E	F	G	Н
	G/L Account No.	Purchased by Facility Owner (FO)			Total	County and Applicable	Estimated Sales
Personal Property or Materials and	(if	Contractor (C)	Date	Date of	Transaction	Sales Tax	Tax Paid or to
Supplies Itemized Description	applicable)	Subcontractor (SC)	Purchased	Possession	Cost	Rate	be Paid
Project Construction and Fees	175050	C & SC	FY 2015	FY 2015		6.85%	
OEC Unit	175050	С	FY 2015	FY 2015		6.85%	
Geothermal System	175050	C & SC	FY 2015	FY 2015		6.85%	
Fire Fighting System	175050	C & SC	FY 2015	FY 2015		6.85%	
Auxillary System	175050	C & SC	FY 2015	FY 2015		6.85%	
Electrical System	175050	C & SC	FY 2015	FY 2015		6.85%	
Vaccuum System/Other Mechanical Equip	175050	C & SC	FY 2015	FY 2015		6.85%	
Transportation	175050	C & SC	FY 2015	FY 2015		6.85%	
Transmission Line		C & SC	FY 2015	FY 2015		6.85%	
Gathering System	175050	C & SC	FY 2015	FY 2015		6.85%	
Spare Parts/Supplies	175050	C & SC	FY 2015	FY 2015		6.85%	
Field Development	175050	C & SC	FY 2015	FY 2015		6.85%	
Grand Total							3,856,550

Sales and Use Tax Second Year of Eligible Abatement Schedule 7

Company:	Orni 37 LLC
Division:	Orni 37 LLC

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account nomber.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

A	В	С	D	E	F	G	Н
	G/L	Purchased by				County and	
	Account No.	Facility Owner (FO)			Total	Applicable	Estimated Sales
Personal Property or Materials and	(if	Contractor (C)	Date	Date of	Transaction	Sales Tax	Tax Paid or to
Supplies Itemized Description	applicable)	Subcontractor (SC)	Purchased	Possession	Cost	Rate	be Paid
Ongoing Capital Investments			FY 2016	FY 2016	750,000	6.85%	51,375
_							
Grand Total							51,375

Sales and Use Tax Third Year of Eligible Abatement Schedule 8

Company:	Orni 37 LLC
Division:	Orni 37 LLC

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account nomber.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (7) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (8) Attach additional sheets as necessary.

A	В	С	D	E	F	G	Н
	G/L	Purchased by				County and	
	Account No.	Facility Owner (FO)			Total	Applicable	Estimated Sales
Personal Property or Materials and	(if	Contractor (C)	Date	Date of	Transaction	Sales Tax	Tax Paid or to
Supplies Itemized Description	applicable)	Subcontractor (SC)	Purchased	Possession	Cost	Rate	be Paid
Ongoing Capital Investments			FY 2017	FY 2017	750,000	6.85%	51,375
Grand Total							51,375

Attestation and Signature				
I, <u>Eyal Hen</u> , by signing this Application, I do hereby attest and	d affirm under penalty of perjury the following:			
(1) I have the legal capacity to submit this Application on behalf of the(2) I have prepared and personally knowledgeable regarding the conte(3) The content of this Application are true, correct, and complete.				
Eyal Hen	Enel			
Name of person authorized for signature:	Signature:			
Director of Finance	October 15, 2014			
Title:	Date:			

This Application contains confidential information: Yes __X_ No

If yes, please identify any information in the within Application or documents submitted herewith, which Applicant considers confidential or trade secret information. Further, identify: (1) the applicable statutory authority or agreement preventing public disclosure of the information; and (2) Applicant's rationale underlying non-disclosure of the information or document(s).

Applicant acknowledges that the burden of demonstrating confidentiality or trade secret status lies with the Applicant, and Applicant agrees to defend and indemnify the State and its agencies for honoring such designation. Notwithstanding, Applicant understands that the over-inclusive designation of information or documents as confidential or trade secret may cause the Nevada State Office of Energy to conduct further inquiry of the Applicant into the confidentiality of the information, potentially delaying submission of the Application to the Nevada Energy Director.

Material for which confidentiality is claimed:

Materials for which the Company claims confidentiality have been market "CONFIDENTIAL" in the application. A separate "REDACTED" copy of the application and addendum have been submitted for public dissemination.

Basis for claims of confidentiality:

Proprietary business plans and trade secrets.

Renewable Energy Tax Abatement Application """*TGF CEVGF *

Orni 37, LLC / Ormat Nevada, Inc.
Don A. Campbell Geothermal Project
Phase II
Mineral County, NV

Application Addendum

ORNI 37, LLC Tax Abatement Addendum (REDACTED) Pg. 2

Corporate Profile:

ORNI 37 LLC ("the Company") is a wholly owned by Ormat Nevada Inc. ("ONI"). ONI is a wholly owned subsidiary of Ormat Technologies, Inc. ("Ormat"). Ormat is a publicly traded U.S. corporation headquartered in Reno, Nevada and is listed on the NYSE under the symbol "ORA". Ormat is a leading vertically integrated company engaged in the geothermal and recovered energy power business. Ormat designs, develops, builds, owns and operates clean, environmentally friendly geothermal and recovered energy generation ("REG") power plants primarily utilizing internally designed and manufactured equipment. Ormat currently owns and operates power plants in the United States, which include: Brady Complex (Churchill County, NV), Don A. Campbell Project (Mineral County, NV), Jersey Valley Power Plant (Pershing County, NV), McGinness Hills Power Plant (Lander County, NV), Steamboat Complex (Washoe County, NV), Tuscarora Power Plant (Elko County, NV), Heber Complex (Imperial County, CA), Mammoth Complex (Mono County, CA), North Brawley Power Plant (Imperial County, CA), Ormesa Complex (Imperial County, CA), and Puna Complex (HI). Ormat also currently owns and operates REG units in North and South Dakota, Colorado, Minnesota and Montana. Internationally, Ormat has operating power plants in Guatemala and Kenya.

Ormat's revenues are made up of two primary segments - electricity and products segments. As of December 31, 2013, these segments represented approximately 62% and 38% of revenues, respectively. The U.S. business represented approximately 75% of the electricity revenues and 27% of the product revenues.

Summary of Domestic Projects:

<u>Brady Complex</u>: Located in Churchill County, Nevada, consisting of two (2) power plants: Brady and Desert Peak 2. The combined current generating capacity is approximately 18 MW.

<u>Don A. Campbell Project</u>: Located in Mineral County, Nevada, consisting of one (1) power plant with a current generating capacity of 16 MW.

<u>Jersey Valley Power Plant:</u> Located in Pershing County, Nevada, consisting of one (1) power plant with a current generating capacity of approximately 12 MW.

<u>McGinness Hills Power Plant (Phase I):</u> Located in Lander County, Nevada, consisting of one (1) power plant with a current generating capacity of 38 MW. Ormat is currently constructing a second Power Plant at the McGinness Hills site (Phase II).

ORNI 37, LLC Tax Abatement Addendum (REDACTED) Pg. 3

<u>Steamboat Complex</u>: Located in Washoe County, Nevada, consisting of six (6) power plants: Steamboat 2, Steamboat 3, Burdette (Galena 1), Steamboat Hills, Galena 2, and Galena 3. The combined current generating capacity is approximately 78 MW.

<u>Tuscarora Power Plant:</u> Located in Elko County, Nevada, consisting of one (1) power plant with a current generating capacity of 18 MW.

<u>Heber Complex</u>: Located in Imperial County, CA, consisting of three (3) power plants with a combined current generating capacity of approximately 92 MW.

<u>Mammoth Complex</u>: Located in Mono County, CA, consisting of three (3) power plants with a combined current generating capacity of approximately 29 MW.

North Brawley Power Plant: Located in Brawley, Imperial County, CA, consisting of one (1) power plant with a current generating capacity of approximately 27 MW.

Ormesa Complex: Located is East Mesa, Imperial County, CA, consisting of four (4) power plants with a combined current generating capacity of approximately 54 MW.

<u>Puna Complex</u>: Located in the Puna district, Big Island, Hawaii, consisting of two (2) power plants with a combined current generating capacity of 38 MW.

<u>OREG Projects</u>: Located in Colorado, North Dakota, South Dakota, Minnesota and Montana. These "Recovered Energy Generation" projects have a combined net current generating capacity of approximately 53 MW.

Description of Proposed Project:

The Company plans to develop the second phase of the geothermal power plant ("The Project") located in north-central Mineral County, approximately 22 miles from Gabbs, Nevada. The Project will be an air-cooled geothermal power plant, and it is expected to deliver a generating capacity of 15 MW. The Project is in addition to Ormat's twelve (12) existing plants in Nevada.

The Company has obtained four (4) leases on three (3) parcels of land in Mineral County through an agreement with the Bureau of Land Management. The legal descriptions of the land leases and parcel numbers are included in the body of the application. The proposed plant will be located on approximately 10 acres, and will utilize current existing production and injection pipelines from the Don A Campbell, Phase 1, project. The Company is considering whether additional production and injection pipelines will be drilled during construction.

ORNI 37, LLC Tax Abatement Addendum (REDACTED) Pg. 4

The Project will consist of drilling and installing an Ormat Energy Converter ("OEC") unit that will produce energy from hydrothermal reservoirs that are formed where water is heated from hot rock located deep within the earth's surface and can be extracted for commercial use. The OEC unit is produced by Ormat's subsidiary company.

The Company is currently under negotiations with several utilities to sell the Project's power. The point of interconnection of the current Don A. Campbell Phase I project is the new Excelsior switching station with NV Energy's 120 kV line #140 between Santa Fe and Paradise stations. However, the point of interconnection for the Don A. Campbell Phase II project, covered by this application, will be determined once the Company has entered into a contract with a utility company. The Project will utilize the existing electrical substation at which electrical power (generated at 12.473 Kv) would pass through a transformer to increase the voltage to 120 kV. The substation footprint measures approximately 240 feet by 175 feet with surrounding fencing.

The Project will consume approximately 6 MW hours during construction. The Project anticipates using energy from the existing Don A. Campbell, Phase I, project for start-up and commissioning activities. In addition, the Project will operate on the Organic Rankine Cycle, using an organic fluid, such as pentane or butane, which is vaporized by heat from the geothermal fluid and is used to drive the turbines. The fluid is then condensed and recycled back to the heat exchanger to be reused in a closed loop.

The Company estimates that it will start construction of the facility during the first quarter of 2015 and begin operations during the fourth quarter of 2015.

Abatement Request and Summary of Financial Impact:

The Company is requesting abatement for:

- 1. Property Tax (to be effective once the Project is "Placed in Service")
- 2. Sales & Use Tax (for personal property purchased by ORNI 37, its contractor, ONI, and various sub-contractors used for the Project)

Nevada's forward looking policies regarding renewable energy tax treatment have created an environment in which geothermal energy can stabilize the local economy by providing a significant number of construction jobs and requiring a mandatory percentage of employees be residents of Nevada. Further, the renewable energy tax abatement can significantly impact the Company's ability to continue future exploration and expand the Project in the future, if supported.

Nevada's estimated net gain as a result of providing abatements for this Project is estimated to be \$68,725,000 after considering the sales and use tax and property tax abatements. The estimate is comprised of the Project's capital contribution, proceeds received from sales and use tax, property tax, net proceeds of mining tax, modified business tax, and royalties allocated to the State and County.

In addition, the State of Nevada will also benefit from the Project as follows:

- Reduction in unemployment (including Ormat and Nevada subcontractors working on the construction of the Project),
- Paid and increase in contributions to unemployment fund,
- Reduction in uninsured individuals,
- Stabilize local labor market (50% of construction employees must be Nevada residents),
- Increase in Nevada housing opportunities (home purchases or rental income),
- Increase in sales tax on taxable items purchased directly by employees and vendors who are working on the Project during drilling, construction, and operation,
- Potential expansion of the Project (bringing future revenue to the State), and
- Reduced rates for ratepayers.

Abatement Qualifications:

Investment by Major Project Costs:

The estimated major costs for The Project are \$59,850,000.

Employment Information:

It is anticipated that the Project will create the following new positions in the State of Nevada:

- Construction and drilling: 130-180 employees (with at least 50 employees during 2nd quarter of construction). Job classification determined by vendors (see below).
- Operating and Maintenance: 5 new full time employees as of the date operations begin.

The general contractor for the Project is ONI. ONI will hire construction and drilling personnel through vendors including (but not limited to) Nevada based vendors. Although ONI is still negotiating contracts with vendors at this time, a general list of potential Nevada vendors is included in the application.

ONI will use outside vendors who will ensure that:

• Fifty (50) or more full-time employees working on the construction of the facility during the 2nd quarter of construction with a minimum of 50% being Nevada residents.

ORNI 37, LLC

Tax Abatement Addendum (REDACTED)

Pg. 6

• The average construction labor costs will be at least 175% of the average hourly statewide

hourly rate.

• Health insurance benefits will be offered to the construction employees and their

dependents in compliance with NRS section 701A.365(e)(4)(I).

Annual Report: ORNI 37 LLC is a new entity and no financial data is available at this time.

Ormat's 2013 annual report is attached. Please visit Ormat's website at www.ormat.com for

previous financial data and Annual Reports filed with the Security and Exchange Commission.

Utility Company Letter: Not available at this time.

Business Plan: Confidential.

PUC Docket: Not applicable.

FERC Filings: FERC filings have not begun for ORNI 37, LLC.

List of Permits: See attached.

Map of Facility: See attached.

Funding Sources: No funding will be provided by a governmental entity of the State of Nevada. For general discussion of Ormat's project funding, please refer to our SEC statements located on

our website.

Property Tax Assessment Schedules: Attached is the tax bill relating to the Don A. Campbell

Phase I project for the fiscal year 2014-15 from the State of Nevada.

Renewable Energy Tax Abatement Application

Orni 37, LLC / Ormat Nevada, Inc.
Don A. Campbell Geothermal Project
Phase II
Mineral County, NV

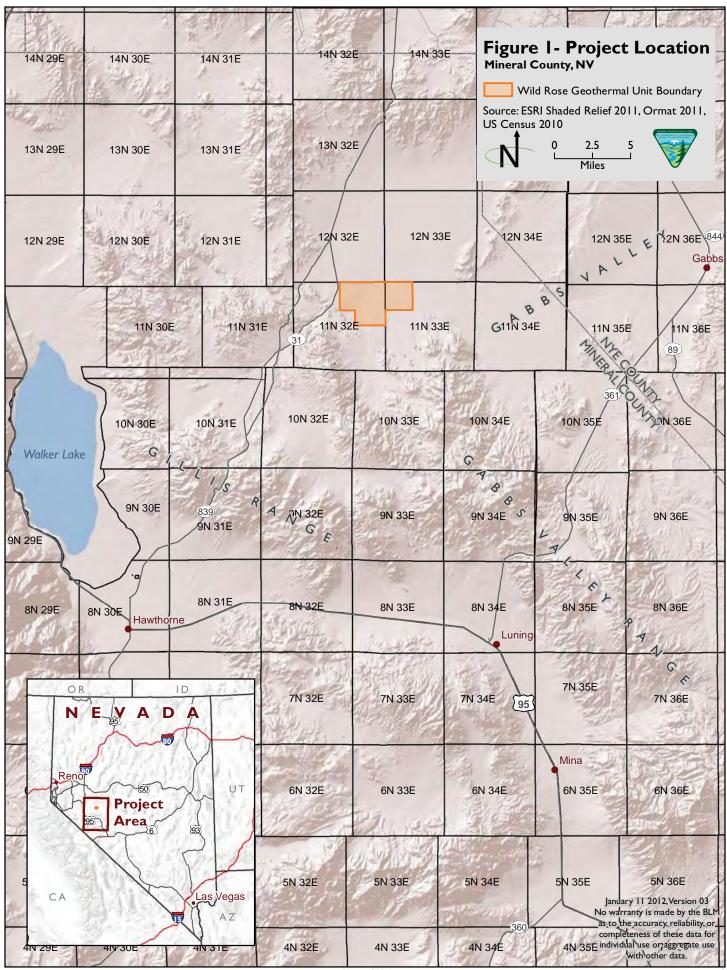
C. Business Plan

This document has been removed as confidential.

Renewable Energy Tax Abatement Application

Orni 37, LLC / Ormat Nevada, Inc.
Don A. Campbell Geothermal Project
Phase II
Mineral County, NV

D. Map of Project



Renewable Energy Tax Abatement Application

Orni 37, LLC / Ormat Nevada, Inc.
Don A. Campbell Geothermal Project
Phase II
Mineral County, NV

E. Annual Report(Ormat Technologies, Inc.)

State of Nevada Renewable Energy Tax Abatement Application Orni 37 LLC / Ormat Nevada, Inc. Don A. Campbell Geothermal Project, Phase II AFN: 14-1016G

F. Annual Reports

ORNI 37, LLC, is a new entity, and no financial information is available at this time.

Ormat's 2013 annual report can be found at Ormat's website at www.ormat.com for previous financial data, quarterly reports, and annual reports filed with the Security and Exchange Commission.

Renewable Energy Tax Abatement Application

Orni 37, LLC / Ormat Nevada, Inc.

Don A. Campbell Geothermal Project

Phase II

Mineral County, NV

F. Property Tax Statement (Don A. Campbell, Phase I)

This document has been removed as confidential.

Renewable Energy Tax Abatement Application

Orni 37, LLC / Ormat Nevada, Inc.
Don A. Campbell Geothermal Project
Phase II
Mineral County, NV

G. Copy of Business License

SECRETARY OF STATE



NEVADA STATE BUSINESS LICENSE

ORNI 37 LLC

Nevada Business Identification # NV20141600124

Expiration Date: September 30, 2015

In accordance with Title 7 of Nevada Revised Statutes, pursuant to proper application duly filed and payment of appropriate prescribed fees, the above named is hereby granted a Nevada State Business License for business activities conducted within the State of Nevada.

This license shall be considered valid until the expiration date listed above unless suspended or revoked in accordance with Title 7 of Nevada Revised Statutes.

TOP OUR COUNTY

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the Great Seal of State, at my office on September 23, 2014

ROSS MILLER Secretary of State

This document is not transferable and is not issued in lieu of any locally-required business license, permit or registration.

Please Post in a Conspicuous Location

You may verify this Nevada State Business License online at www.nvsos.gov under the Nevada Business Search.